



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/15 ISSUE DATE 25.08.2015
DUE DATE 02.09.2015

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 06.07.2015 to 12.07.2015. (Week No.15/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-15/FY15-16 covering the period 06.07.15 to 12.07.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 06.07.2015 to 12.07.15(week No. 15/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 06.07.2015 to 12.07.2015(Week 15/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
6	84.811917	81.854099	-2.957818	-38.78692	-26.58422	15.39579	2.18878	-21.20235
7	74.937766	76.343042	1.405276	47.37357	42.74113	0.53327	2.47799	50.38483
8	78.719869	79.870010	1.150141	24.28653	21.86510	0.00000	0.83627	25.12280
9	80.062020	79.559204	-0.502816	-0.34966	2.32259	3.92183	1.78374	5.35591
10	73.296353	72.291778	-1.004575	-23.19981	-18.18118	7.33681	0.46296	-15.40004
11	62.243926	59.704289	-2.539637	-46.97099	-22.77603	28.34900	5.32654	-13.29545
12	61.508990	57.625016	-3.883974	-49.14808	-36.39251	14.00675	2.70334	-32.43799
	515.580841	507.247438	-8.333403	-86.79536	-37.00512	69.54345	15.77962	-1.47229

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 06.07.2015 to 12.07.15(week No. 15/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.16350	0.00000	0.70048	-2.46302	2.75871	0.07329	0.36898
2	RPH	1.97813	0.00000	0.41103	-1.56710	1.83529	0.24280	0.51099
3	G.T.STN.	0.46928	0.00000	0.48792	0.01865	0.37932	0.33646	0.73442
	IPGCL	5.61090	0.00000	1.59943	-4.01147	4.97332	0.65255	1.61439
4	PRAGATI GT	1.04382	0.00000	0.42517	-0.61865	0.16354	0.23092	-0.22418
5	BAWANA	0.00000	0.25594	3.58796	3.84390	0.62981	3.25988	7.73359
	PPCL	1.04382	0.25594	4.01313	3.22525	0.79335	3.49080	7.50940
6	BTPS	0.00000	51.61703	18.29316	69.91019	-4.28286	0.00000	65.62733
7	BYPL	0.00000	4.91458	13.41755	18.33212	32.82904	14.63049	65.79165
8	BRPL	44.24305	0.00000	26.49532	-17.74773	65.47386	27.12600	74.85213
9	NDPL	98.44674	0.00000	16.41465	-82.03209	54.92972	4.67769	-22.42468
10	NDMC	0.00000	12.24231	5.51806	17.76037	8.30452	8.48411	34.54900
11	MES	8.74859	0.00000	1.83967	-6.90893	4.04188	0.23820	-2.62884
	TOTAL	158.09310	69.02985	87.59096	-1.47229	167.06283	59.29985	224.89038

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 06.07.2015 to 12.07.15(week No. 15/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.36898	0.36898
2	RPH	0.00000	0.51099	0.51099
3	G.T.STN.	0.00000	0.73442	0.73442
	IPGCL	0.00000	1.61439	1.61439
4	PRAGATI GT	0.22418	0.00000	-0.22418
5	Bawana	0.00000	7.73359	7.73359
	PPCL	0.22418	7.73359	7.50940
6	BTPS	0.00000	65.62733	65.62733
7	BYPL	0.00000	65.79165	65.79165
8	BRPL	0.00000	74.85213	74.85213
9	NDPL	22.42468	0.00000	-22.42468
10	NDMC	0.00000	34.54900	34.54900
11	MES	2.62884	0.00000	-2.62884
12	Regional Deviation NRPC	0.00000	1.47229	1.47229
13	Pool balance due to additional Deviation	59.29985	0.00000	-59.29985
14	Pool balance due to capping of Generator & U/D Discom	167.06283	0.00000	-167.06283
	TOTAL	251.64038	251.64038	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 06.07.2015 to 12.07.15(week No. 15/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.84
(i) Actual drawal from the grid in MUs	507.247438
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.127861
(b) GT	6.529368
(c) Pargati	38.815020
(d) BTPS	65.194392
(e) Bawana	36.104270
Total	146.515190
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	653.762628
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	187.631775
(b) BRPL	265.904129
(c) BYPL	154.969790
(d) NDMC	34.781486
(e) MES	4.958956
(f) IP	0.007611
Total	648.253746
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.508881
(vi) Trans. Loss((v)*100/(iii)) in %	0.84

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 06.07.2015 to 12.07.15(week No. 15/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Jul-15	30.438132	29.912222	-0.525911	-2.849258	-5.42450	3.72619	0.65697	-1.04134
7-Jul-15	28.457675	28.558125	0.100450	2.698540	1.74180	1.05436	1.28606	4.08223
8-Jul-15	29.502352	29.107577	-0.394775	-6.681713	-7.55825	1.79267	0.06199	-5.70359
9-Jul-15	29.696171	29.349413	-0.346758	-1.065404	-5.04236	4.25506	0.36841	-0.41889
10-Jul-15	28.500486	27.791018	-0.709469	-7.390702	-13.42576	7.70989	0.65485	-5.06102
11-Jul-15	24.115844	22.246944	-1.868900	-17.587865	-35.86018	27.97665	1.04600	-6.83752
12-Jul-15	22.125124	20.666476	-1.458648	-10.640621	-16.46285	8.41489	0.60340	-7.44456
Total	192.835785	187.631775	-5.204010	-43.517023	-82.03209	54.92972	4.67769	-22.42468

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Jul-15	45.978860	43.904585	-2.074275	-13.65001	-28.20819	20.54329	0.72556	-6.93934
7-Jul-15	39.012444	39.899646	0.887202	30.87725	30.65910	1.93654	6.24815	38.84379
8-Jul-15	41.581044	41.959483	0.378439	8.73760	8.74732	0.28191	2.05526	11.08448
9-Jul-15	42.962440	41.791887	-1.170553	-13.74361	-20.42870	7.81179	0.47498	-12.14193
10-Jul-15	38.970723	38.030383	-0.940340	-8.56018	-17.42722	11.04105	0.59701	-5.78916
11-Jul-15	31.052155	31.698378	0.646223	31.03444	33.69688	8.63345	16.96058	59.29090
12-Jul-15	30.509167	28.619767	-1.889400	-13.46467	-24.78692	15.22584	0.06446	-9.49662
Total	270.066832	265.904129	-4.162703	21.230810	-17.74773	65.47386	27.12600	74.85213

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Jul-15	24.470069	24.402876	-0.067193	4.70755	1.24375	4.12704	0.22699	5.59779
07-Jul-15	22.652345	22.807976	0.155631	10.85894	9.80660	1.60199	3.27242	14.68101
08-Jul-15	23.547006	24.435476	0.888470	17.19507	17.26764	0.50311	4.38195	22.15271
09-Jul-15	23.606765	24.231256	0.624491	16.54238	16.96339	0.36170	5.12608	22.45117
10-Jul-15	22.291798	22.689386	0.397588	7.37782	8.52384	0.77831	0.20270	9.50486
11-Jul-15	20.778773	19.197276	-1.581497	-17.26652	-29.48287	20.19489	0.47539	-8.81259
12-Jul-15	18.036847	17.205544	-0.831303	-1.67163	-5.99024	5.26198	0.94495	0.21670
Total	155.383604	154.969790	-0.413814	37.743614	18.33212	32.82904	14.63049	65.79165

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 06.07.2015 to 12.07.15(week No. 15/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Jul-15	5.683909	5.712802	0.028893	1.88002	1.40640	1.22360	0.96727	3.59727
07-Jul-15	5.311398	5.455194	0.143796	1.82592	1.84225	0.08692	0.78413	2.71331
08-Jul-15	5.751589	5.710452	-0.041137	2.60356	-0.47232	3.13313	3.24210	5.90292
09-Jul-15	5.249368	5.496631	0.247263	6.40797	6.53939	0.17032	2.35276	9.06246
10-Jul-15	5.163085	5.226944	0.063859	0.67629	-1.25146	2.08387	0.46455	1.29696
11-Jul-15	3.773773	3.798641	0.024868	3.24917	2.47073	1.60669	0.19635	4.27376
12-Jul-15	3.163957	3.380822	0.216865	3.90389	7.22537	0.00000	0.47694	7.70231
Total	34.097080	34.781486	0.684406	20.546829	17.76037	8.30452	8.48411	34.54900

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Jul-15	0.836172	0.824351	-0.011821	-0.08115	-0.10872	0.05063	0.00327	-0.05482
07-Jul-15	0.806940	0.759228	-0.047712	-0.75837	-0.35289	0.18015	0.00171	-0.17103
08-Jul-15	0.773256	0.762621	-0.010635	0.15363	-0.23247	0.41428	0.08771	0.26952
09-Jul-15	0.804178	0.757596	-0.046582	-0.66380	-0.76316	0.14146	0.00327	-0.61843
10-Jul-15	0.795660	0.743390	-0.052270	-0.83051	-0.98836	0.28115	0.01233	-0.69488
11-Jul-15	0.740471	0.586056	-0.154415	-1.60838	-2.95672	2.14848	0.02670	-0.78155
12-Jul-15	0.666019	0.525714	-0.140305	-0.91814	-1.50660	0.82573	0.10322	-0.57765
Total	5.422697	4.958956	-0.463741	-4.706712	-6.90893	4.04188	0.23820	-2.62884

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Jul-15	0.024000	0.001408	-0.022592	-0.36815	-0.30371	0.32078	0.03362	0.05069
7-Jul-15	0.024000	0.001430	-0.022570	-0.55759	-0.20966	0.48659	0.00000	0.27693
8-Jul-15	0.024000	0.001334	-0.022666	-0.41702	-0.37194	0.35676	0.00333	-0.01185
9-Jul-15	0.024000	0.001118	-0.022882	-0.45463	-0.43087	0.39705	0.00387	-0.02995
10-Jul-15	0.024000	0.001128	-0.022872	-0.44414	-0.39488	0.38896	0.01094	0.00502
11-Jul-15	0.024000	0.000473	-0.023527	-0.57926	-0.45589	0.50786	0.00039	0.05236
12-Jul-15	0.024000	0.000717	-0.023283	-0.34270	-0.29608	0.30071	0.02113	0.02577
Total	0.168000	0.007611	-0.160389	-3.163497	-2.46302	2.75871	0.07329	0.36898

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 06.07.2015 to 12.07.15(week No. 15/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Jul-15	1.530500	1.582554	0.052054	-0.48693	-0.40170	0.36769	0.00000	-0.03401
7-Jul-15	0.822000	0.833273	0.011273	-0.31588	-0.11877	0.00563	0.00071	-0.11243
8-Jul-15	0.796000	0.811006	0.015006	-0.23587	-0.21037	0.00000	0.00000	-0.21037
9-Jul-15	0.820500	0.821504	0.001004	0.13540	0.14195	0.00600	0.00691	0.15487
10-Jul-15	0.830000	0.821472	-0.008528	0.47502	0.61353	0.00000	0.32883	0.94236
11-Jul-15	0.831000	0.835157	0.004157	-0.06573	-0.05173	0.00000	0.00000	-0.05173
12-Jul-15	0.828000	0.824402	-0.003598	0.02471	0.04574	0.00000	0.00000	0.04574
Total	6.458000	6.529368	0.071368	-0.469276	0.01865	0.37932	0.33646	0.73442

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Jul-15	-0.033000	-0.020093	0.012907	-0.23128	-0.19080	0.16502	0.00758	-0.01819
07-Jul-15	-0.033000	-0.019694	0.013306	-0.32422	-0.12191	0.24182	0.00000	0.11991
08-Jul-15	-0.033000	-0.019205	0.013795	-0.27555	-0.24576	0.19917	0.00287	-0.04373
09-Jul-15	-0.033000	-0.019683	0.013317	-0.27691	-0.26244	0.20045	0.00100	-0.06099
10-Jul-15	-0.033000	-0.012152	0.020848	-0.47854	-0.42546	0.42000	0.00416	-0.00130
11-Jul-15	-0.024000	-0.016828	0.007172	-0.22893	-0.18017	0.44245	0.21893	0.48121
12-Jul-15	-0.024000	-0.020206	0.003794	-0.16270	-0.14056	0.16639	0.00826	0.03408
Total	-0.213000	-0.127861	0.085139	-1.978127	-1.56710	1.83529	0.24280	0.51099

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Jul-15	6.36000	6.37367	0.013674	-0.27895	-0.23013	0.00000	0.00000	-0.23013
07-Jul-15	5.11600	5.12983	0.013832	-0.41687	-0.15674	0.00000	0.00000	-0.15674
08-Jul-15	6.36000	6.37306	0.013062	-0.15210	-0.13565	0.00000	0.00000	-0.13565
09-Jul-15	6.27950	6.31256	0.033058	-0.05464	-0.05178	0.16354	0.23092	0.34269
10-Jul-15	6.48000	6.49324	0.013242	-0.27294	-0.24267	0.00000	0.00000	-0.24267
11-Jul-15	4.63625	4.63484	-0.001406	0.13207	0.19867	0.00000	0.00000	0.19867
12-Jul-15	3.49250	3.49781	0.005308	-0.00039	-0.00034	0.00000	0.00000	-0.00034
Total	38.724250	38.815020	0.090770	-1.043820	-0.61865	0.16354	0.23092	-0.22418

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 06.07.2015 to 12.07.15(week No. 15/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Jul-15	9.660000	9.364176	-0.295824	5.30245	11.36062	-0.29299	0.00000	11.06764
07-Jul-15	9.743750	9.424524	-0.319226	7.64246	8.09624	-1.11739	0.00000	6.97884
08-Jul-15	9.738000	9.328968	-0.409032	8.35160	8.63964	-0.43607	0.00000	8.20357
09-Jul-15	9.745000	9.322668	-0.422332	8.71449	9.13604	-0.57375	0.00000	8.56229
10-Jul-15	9.632500	9.231480	-0.401020	7.65071	9.88156	-0.69074	0.00000	9.19083
11-Jul-15	9.600000	9.262428	-0.337572	8.75076	13.16340	-0.87241	0.00000	12.29099
12-Jul-15	9.600000	9.260148	-0.339852	5.20456	9.63268	-0.29951	0.00000	9.33317
Total	67.719250	65.194392	-2.524858	51.617029	69.91019	-4.28286	0.00000	65.62733

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Jul-15	6.48000	6.48424	0.004237	-0.41868	-0.34539	0.00000	0.00000	-0.34539
07-Jul-15	6.48000	6.52107	0.041075	-2.13080	-0.80119	0.03414	0.00000	-0.76706
08-Jul-15	6.48000	6.49484	0.014837	-0.34200	-0.30503	0.00000	0.00000	-0.30503
09-Jul-15	6.48000	6.49034	0.010339	-0.47013	-0.44555	0.00000	0.00000	-0.44555
10-Jul-15	6.48000	6.43062	-0.049383	-0.29601	-0.26318	0.00000	0.00000	-0.26318
11-Jul-15	3.92450	3.81409	-0.110405	4.09666	6.16244	0.14618	2.96825	9.27687
12-Jul-15	-0.14400	-0.13093	0.013071	-0.18312	-0.15820	0.44949	0.29163	0.58293
Total	36.180500	36.104270	-0.076230	0.255938	3.84390	0.62981	3.25988	7.73359

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Sumedh

Manager (SO/EA)

